

This appendix establishes modifications to the FERC approved NERC standard CIP-003-9 for its specific application in New Brunswick. This appendix must be read with CIP-003-9 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the terms:

- "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" (BPS) as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.
- "BES Cyber Asset" as used in this Appendix or CIP-003-8 means "BPS Cyber Asset" as defined in section G.
- "BES Cyber System" as used in this Appendix or CIP-003-8 means "BPS Cyber System" as defined in section G.

A. Introduction

1. **Title:** Cyber Security – Security Management Controls

2. **Number:** CIP-003-9

3. **Purpose:** No New Brunswick modifications

4. **Applicability:**

4.1. **Functional Entities:** No New Brunswick modifications

4.1.1. No New Brunswick modifications

4.1.2. No New Brunswick modifications

4.1.2.1. No New Brunswick modifications

4.1.2.1.1. is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and

4.1.2.1.2. No New Brunswick modifications

4.1.2.2. Each Remedial Action Scheme (RAS) where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or

Regional Reliability Standard.

4.1.2.3. Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.1.2.4. No New Brunswick modifications

4.1.3. No New Brunswick modifications

4.1.4. No New Brunswick modifications

4.1.5. No New Brunswick modifications

4.1.6. No New Brunswick modifications

4.1.7. No New Brunswick modifications

4.2. Facilities: No New Brunswick modifications

4.2.1. No New Brunswick modifications

4.2.1.1. No New Brunswick modifications

4.2.1.1.1. is part of a Load shedding program that is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard; and

4.2.1.1.2. No New Brunswick modifications

4.2.1.2. Each RAS where the RAS is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.2.1.3. Each Protection System (excluding UFLS and UVLS) that applies to Transmission where the Protection System is subject to one or more requirements in a New Brunswick Energy and Utilities Board approved reliability standard or Regional Reliability Standard.

4.2.1.4. No New Brunswick modifications

4.2.2. No New Brunswick modifications

4.2.3. No New Brunswick modifications

4.2.3.1. No New Brunswick modifications

4.2.3.2. No New Brunswick modifications

4.2.3.3. No New Brunswick modifications

4.2.3.4. No New Brunswick modifications

5. **Effective Dates:** No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.1.1.** No New Brunswick modifications
 - 1.1.2.** No New Brunswick modifications
 - 1.1.3.** No New Brunswick modifications
 - 1.1.4.** No New Brunswick modifications
 - 1.1.5.** No New Brunswick modifications
 - 1.1.6.** No New Brunswick modifications
 - 1.1.7.** No New Brunswick modifications
 - 1.1.8.** No New Brunswick modifications
 - 1.1.9.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.2.1.** No New Brunswick modifications
 - 1.2.2.** No New Brunswick modifications
 - 1.2.3.** No New Brunswick modifications
 - 1.2.4.** No New Brunswick modifications
 - 1.2.5.** No New Brunswick modifications
 - 1.2.6.** No New Brunswick modifications
 - 1.2.7.** No New Brunswick modifications
- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
- M3.** No New Brunswick modifications
- R4.** No New Brunswick modifications

M4. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority:

“Compliance Enforcement Authority” (CEA) means the New Brunswick Energy and Utilities Board

1.2. Evidence Retention: No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program: refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard, as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

Violation Severity Levels

R #	Time Horizon	VRF	Violation Severity Levels (CIP-003-9)			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2						
R3						
R4						

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

G. New Brunswick Definitions

BPS Cyber Asset:

A Cyber Asset that if rendered unavailable, degraded, or misused would, within 15 minutes of its required operation, misoperation, or nonoperation, adversely impact one or more Facilities, systems, or equipment, which, if destroyed, degraded, or otherwise rendered unavailable when needed, would affect the reliable operation of the bulk power system. Redundancy of affected Facilities, systems, and equipment shall not be considered when determining adverse impact. Each BPS Cyber Asset is included in one or more BPS Cyber Systems.

BPS Cyber System:

One or more BPS Cyber Assets logically grouped by a responsible entity to perform one or more reliability tasks for a functional entity.

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	27/07/2023	10/01/26	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace “NERC” with “New Brunswick Energy and Utilities Board approved Reliability Standard” to recognize that registered entities in New Brunswick are required to comply with Board approved Reliability Standards. 3. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 4. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program.” 5. Add New Brunswick definition for BPS Cyber Asset, BPS Cyber System and BPS Cyber System Information.	Approved by NBEUB, Matter 555. For detailed information about the initial compliance dates, please see the Implementation plan submitted under Matter 555.

Attachment 1

**Required Sections for Cyber Security Plan(s) for Assets Containing Low Impact BES Cyber
Systems**

No New Brunswick modifications

Attachment 2

**Examples of Evidence for Cyber Security Plan(s) for Assets Containing Low Impact BES Cyber
Systems**

No New Brunswick modifications